

Disclaimer



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ESB Team





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2021 Highlights



- During a year of significant volatility in energy markets, ESB delivered a positive performance in 2021
- EBITDA (excluding exceptional items) €1.5 billion; Capex €1.2 billion; Gearing 52%
 - Capital expenditure €1.2 billion, including 76% (€927 million) in regulated networks capital infrastructure
 - **Exceptional items: Net €63 million charge (see slide 13 further detail)**
- Easing of **COVID-19** restrictions: electricity demand up 5% on 2020 and capital work programmes
- Strong Liquidity position of €1.9 billion at 31 December 2021
- Credit ratings reaffirmed A- (stable) / A3 (stable) (S&P/Moodys)
- Strategy refreshed in December 2021 increasing the ambition in respect of decarbonisation targets and a net zero commitment "Driven to make a Difference: Net Zero by 2040"
- Paddy Hayes succeeded Pat O'Doherty as Chief Executive. Paddy was previously MD of ESB Networks and joined ESB in 1999









ESB Strategy — Driven to make a difference - Net Zero by 2040



ESB Strategy

- ESB strategy launch Feb '22:
 - Net Zero target in place (by 2040)
 - Increased ambition in decarbonisation targets:
 - Networks to enable electrification
 - Increased Renewable GW ambition
 - Steeper reduction in carbon intensity
- Strategic Objectives align with UN SDGs
- Investment Focus Smart reliable networks & Low carbon generation
- Strategy:
 - aligns with the Irish Governments climate action plan
 - consistent with Northern Ireland's "the Path to Net Zero" and GB's Net Zero Strategy: "Build Back Greener"



suategic Ferio	rmance Indicators (SPIs)			
Strategic Object	ctive	Indicator	2021	2030 Target (unless otherwise stated
	Develop and connect renewables to decarbonise the electricity system by 2040	ESB Renewable Generation	983 MW	>5,000 MW
		Scale of Low-Carbon Energy Connected to Our Networks	4.7 GW in ROI 1.8 GW in NI	> 15 GW in ROI 2 GW in NI
Ç.	Provide resilient infrastructure for a reliable low-carbon electricity system	Networks Regulated Asset Base	ESB Networks: €8.8bn NIE: €2.1bn	ESB Networks: €13 - 14bn NIE: €3 - 3.5bn
		Carbon Intensity of the Electricity ESB produce	440g CO ₂ / kWh	140g CO ₂ / kWh
7	Empower, enable and support customers and communities to achieve net zero	Share of ESB Generation Output from Zero Carbon Sources	14%	63%
		Number of smart meters installed	620,000	2.6m
		Electrification of Transport Network: Public EV Chargers	1,700 (island of Ireland and GB)	3,000 Total
1	Ensure we have people capability to deliver our strategic objectives with a strong values-based and inclusive culture	Employee Engagement (Our Voice Staff Survey)	7.0	7.3
B	Leveraging data and technology, transform ESB to a data driven digital utility	% of Customer Engagements that are Digital	Digital customer engagement measure to be reported in 2022	Top quartile (by 2026)
	Maintain the financial performance and strength required to deliver our purpose	Strong Investment Grade Credit Rating	Credit ratings of A- or equivalent and BBB+ on a standalone basis	BBB+ on a standalone bas
		Return on Capital	5.6%	ROCE >WACC
	Step forward on social and environmental responsibility, cultivating a safe, sound and sustainable ethos in line	ESB Greenhouse Gas Emissions	Will be included in ESB's Sustainability Report which will be published in 2022.	Net Zero by 2040 An externally accredited Science Based Target by 2030

Delivering a Brighter Future



Generation & Trading:

- 1 GW of renewable generation in operation
- Offshore:
 - In Operation: 12.5% stake in 353MW Galloper (GB) Offshore wind farm
 - In Construction: ongoing on the 448MW Neart na Gaoithe (GB) offshore wind project
 - In Development: 370MW Oriel (ROI) and 1,080MW Inch Cape Offshore Wind (GB)
- Onshore: Joint ventures with Bord na Mona (83MW Oweninny 2) and Coillte (1 GW of projects)
- Announcement of "Green Atlantic" transformation of the Moneypoint coal site into a Green energy hub

Networks:

- ESB Networks Price Review 5 (2021-2025) aligned with Ireland's Climate Action Plan
- National Smart Metering Programme (NSMP) rollout continues over 650k now installed
- 6.4 GW of renewable generation connected to the national grid (All-Island)

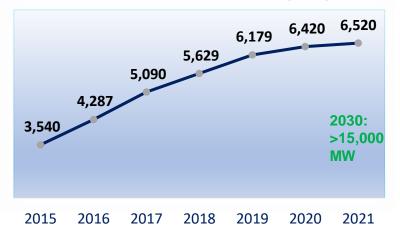
Customer Solutions:

- Joint Venture "Electric Ireland Super Homes" with TEA to deep retrofit 35k homes by 2030
- Launch of Home Electric+

Operational Renewables (MW)



Renewables Connected to Grid (MW)



ESG Commitment, Progress & Reporting



- ESG is a pillar of our refreshed strategy
- EU Taxonomy disclosures included in 2021 first time
- ESB has committed to set a Science Based Target in 2022
- Carbon intensity in 2021 of 440 g/kWh (34% improvement since) 2005)
- Further disclosures on TCFD included in Annual Report

CDP SCORE REPORT - CLIMATE CHANGE 2021



The CDP Score Report allows companies to

understand their score and indicate which categories require attention to reach higher Region Europe scoring levels. This enables companies to progress towards environmental stewardship through benchmarking and comparison with Country Ireland peers, in order to continuously improve their climate governance. Investors will additionally Questionnaire Electric utilities receive a copy of the CDP Score Report upon account manager or your key CDP contact. **Activity Group** Thermal power generation

request. For further feedback please contact your

Average performance



2021



ESB Group



generation

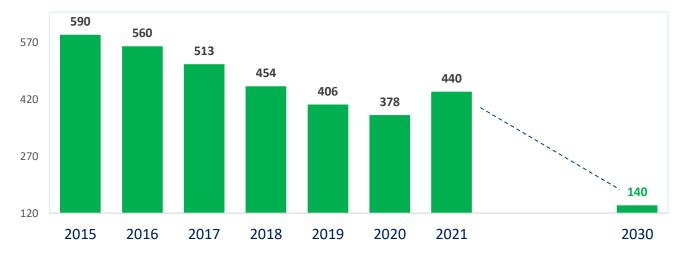




B-

Global Average

Carbon Intensity (g/kWh)



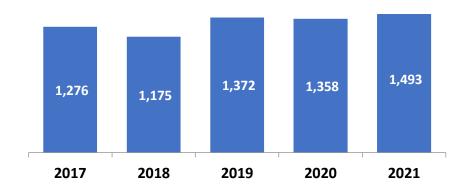
- Gender pay gap report published (March '21) and human rights assessment published
- Modern Slavery statement published annually (includes supply chain focus)
- Established Social & Community Purpose supports



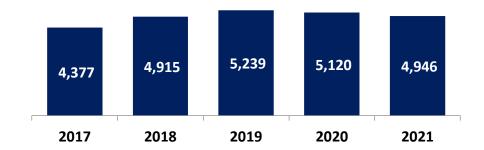
Consistent Financial Performance



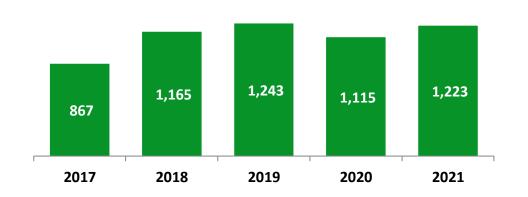
EBITDA (excluding exceptional items) (€m)



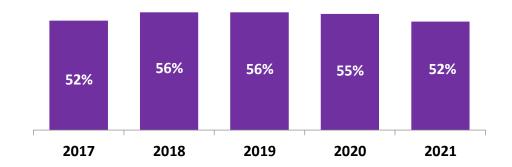
Net Debt (€m)**



Capital Expenditure (€m)*



Gearing (%)



2021 Exceptional items



Exceptional Items	2021	Details	
Investment in NNG	(€154m)	Non cash impairment charge Neart na Gaoithe offshore wind farm investment due to delays and expected additional construction costs	
So Energy	(€61m)	Non-cash charges association with the investment in SO Energy namely a write down of goodwill and an onerous contract provision (linked to the UK price cap)	
Tilbury Gain	€82m	Disposal of 47% stake in Tilbury waste energy project (UK)	
Head Office	€70m	Disposal of one of the office buildings at the Head Office redevelopment in Dublin	
Net Charge	(€63m)		



Operating Environment



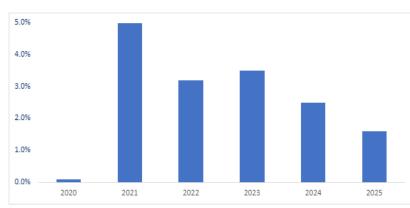
Ireland

- Irish GDP +16% 2021, +8.7% 2022F *
- Strong Irish sovereign rating : AA- (S&P) and A2 (Moody's)
- SEM electricity demand growth forecast 3.2% 2022
- Commodity prices very volatile in 2021 and 2022
- Limited COVID-19 Impact

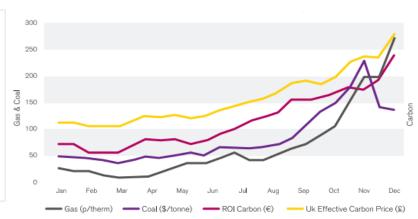
Great Britain

- UK GDP +7.0% 2021, +3.75%F*
- Commodity price volatility and price cap
 - Contraction in retail supply companies
- No material impact Brexit

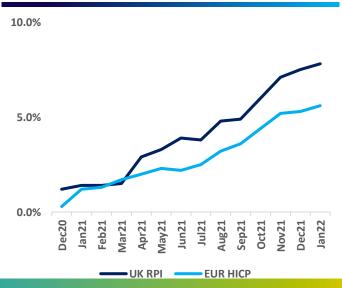
SEM Demand Growth



Commodity Price Movements (monthly averages) 2021



Inflation (annual rate of change)



ESB Networks

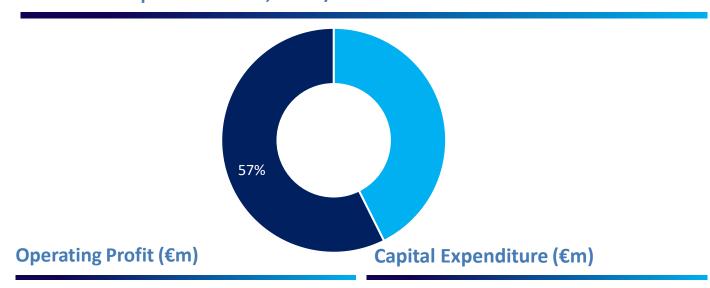


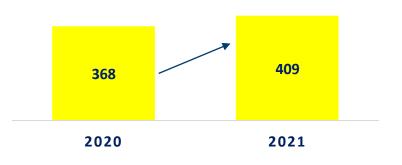
Business Strategy - Provide resilient infrastructure for a reliable low carbon electricity system.

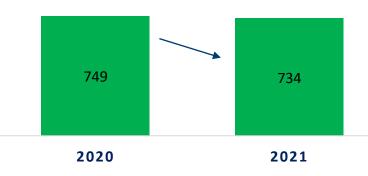
Business Highlights

- 57% of Group EBITDA and 51% of Group Assets
- Operating Profit increased due to higher regulated tariff income
- Excluding impact of 2020 pole provision, capex increased year on year reflecting continued smart meter roll out and the commencement of PR5
- Regulated Asset Base (RAB) €8.8bn
- PR5 Revenue Determination (2021-2025)
 - €4.4 billion capex programme
 - WACC 3.8% pre-tax real¹
- Focus:
 - PR5 delivery

2021 ESB Group EBITDA* - €1,493m / ESB Networks EBITDA - €857m







Northern Ireland Electricity (NIE) Networks

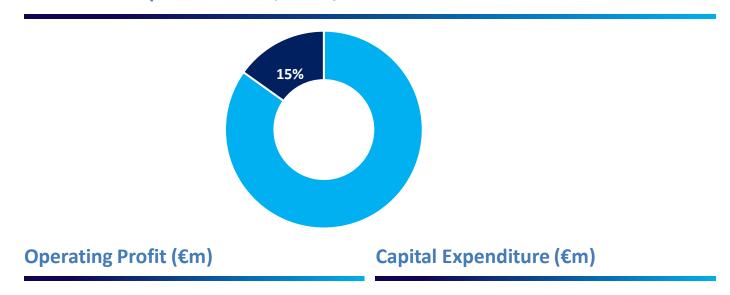


Business Strategy - Provide resilient infrastructure for a reliable low carbon electricity system.

Business Highlights

- 15% of Group EBITDA and 16% of Group Assets
- Operating Profit decrease is due to timing of receipt of regulated income offset by lower opex
- Capex increase primarily reflects continuation of normal work programmes following COVID-19 impact in 2020
- Regulated Asset Base €2.1bn / £1.8bn
- RP6 revenue determination (Oct '17 Mar '24)
 - RP6 WACC 3.14% vanilla real¹ (3.8% pre-tax real)
- Focus:
 - RP6 Implementation

2021 ESB Group* EBITDA - €1,493m / NIE Networks EBITDA - €226m





Generation & Trading (GT)



Business Strategy Develop and connect renewables to decarbonise the electricity system by 2040

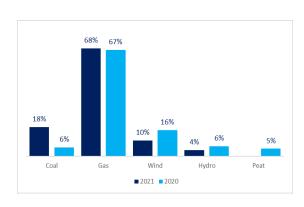
Business Highlights

- 23% of Group EBITDA and 24% of Group Assets
- Increase in Operating Profit reflects higher energy margin and lower operating costs
- Energy margin higher due to increased running and spreads in GB. Margin on Irish plant in line with 2020
- Increase in capex reflects continued investment in renewable generation including FuturEnergy JV acquisition
- All-Island SEM market share 33% by volume
- Carbon intensity 440 g/kWh increased from 378 g/kWh in 2020 (34% improvement since 2005) and targeted to reach 140 g/kWh by 2030
- Focus:
 - Build pipeline of renewable projects
 - Continue to prepare for future RESS auctions

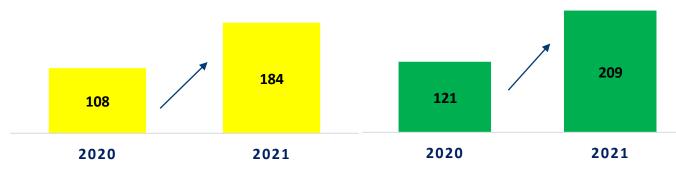
2021 ESB EBITDA* - €1,493m / GT EBITDA - €337m



Fuel Mix: SEM & GB Generation



Capital Expenditure (€m)



Customer Solutions (including Electric Ireland)

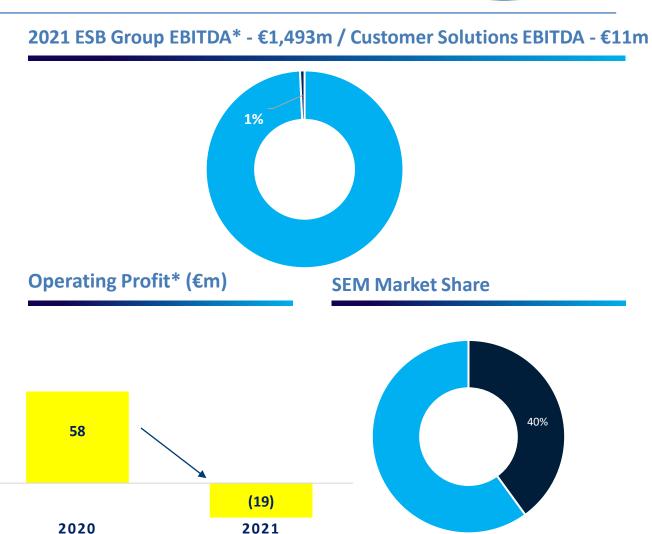


Business Strategy – Empower, enable and support customers and communities to achieve net zero Business Highlights

- Customer-facing businesses supply of electricity, gas, energy services, e-transport and wholesale telecoms
- Customer Solutions contributed 1% of Group EBITDA
- Operating Loss primarily attributed to losses in the GB supply business
- Irish market share 40% with 1.4m customers
- Following acquisition of SO Energy in 2021 560k customer accounts in GB

• Focus:

 Meet customer energy needs through value driven solutions at appropriate margins



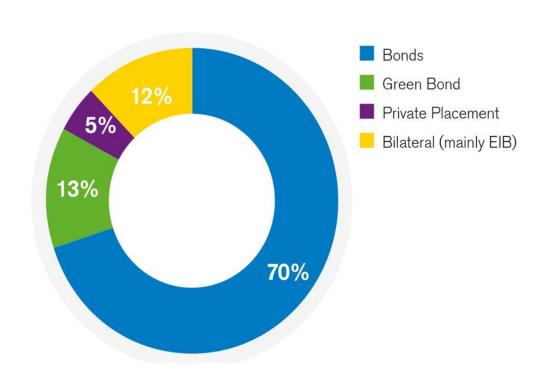


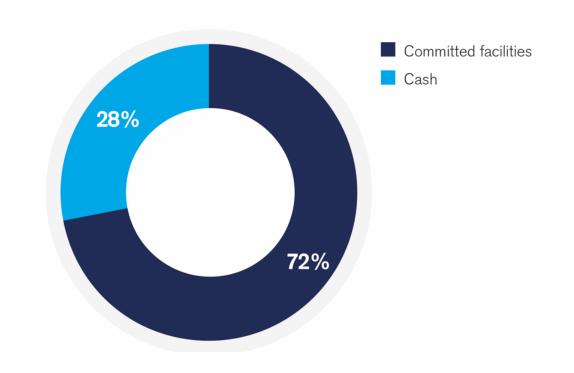
ESB Group Debt – Diversified Funding Liquidity



Group Debt 31 December 2021 - €5.4 billion

Available Liquidity 31 December 2021 - €1.9 billion

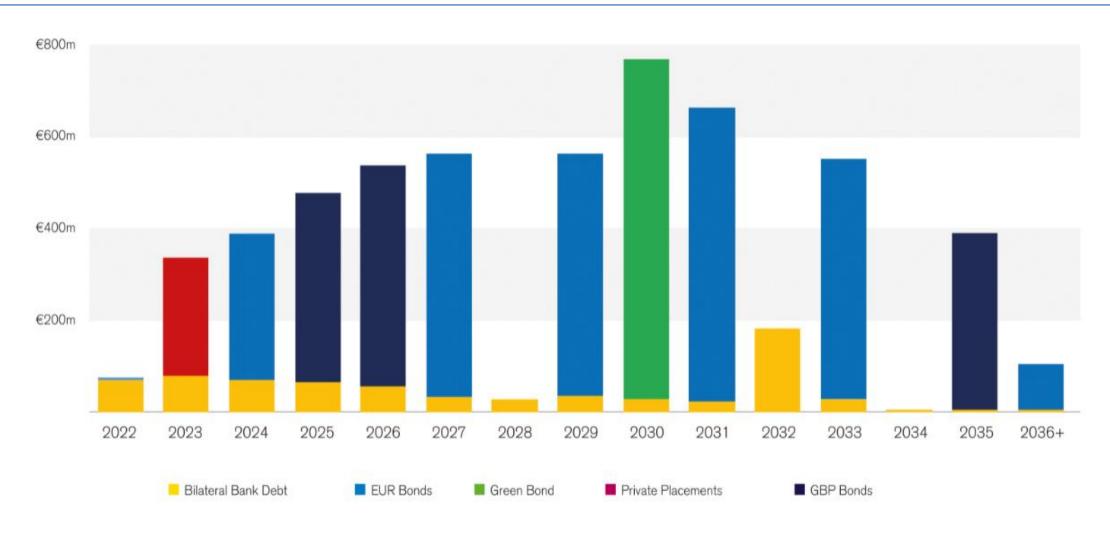




- RPI Swap Portfolio (GBP £550m) refinancing April 2021
- 12.5 year 1% €500 million Green Bond issued Jan 2022

Debt Repayment Profile as at 31 December 2021





Note: Excludes Joint Venture Debt

ESB Credit Ratings



S&P Global

Ratings



(Stable Outlook)

Long Term Rating

MOODY'S
INVESTORS SERVICE

A3

(Stable Outlook)

Long Term Rating



Summary & Outlook





ESB's 2040 strategy - Driven to Make a Difference: Net Zero by 2040 - builds on our 2017 Brighter Future strategy, which set a clear direction for ESB to take action and exercise leadership in tackling climate change



Positive financial performance in 2021 with operating profit before exceptional items of €679 million and EBITDA excluding exceptional items of €1,493 million



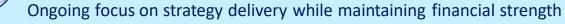
ESB Networks (ROI) PR5 Delivery; NIE Networks (NI) RP6 delivery



Generation portfolio transition through renewable investments



Meet customer energy needs through value driven solutions at appropriate margins



Leading Irish Energy Utility

- 96% IrishGovernmentowned
- Markets —
 Ireland and
 Great Britain
- Owns all networks in ROI and NI
- Irish electricity
 market: 33% share
 of generation and 40%
 share of supply

Key Credit Strengths

Stable Business Profile

- Regulated electricity networks businesses in Ireland accounts for 67% of Group Assets and 72% of Group EBITDA
- Supported by established and transparent regulatory frameworks regarded as robust by credit rating agencies

Consistent Financial Performance

- Average EBITDA
 €1.3bn & Gearing
 54% (2017–2021)
- Diversified funding and strong liquidity position
- Credit ratings of A- and A3

Contacts





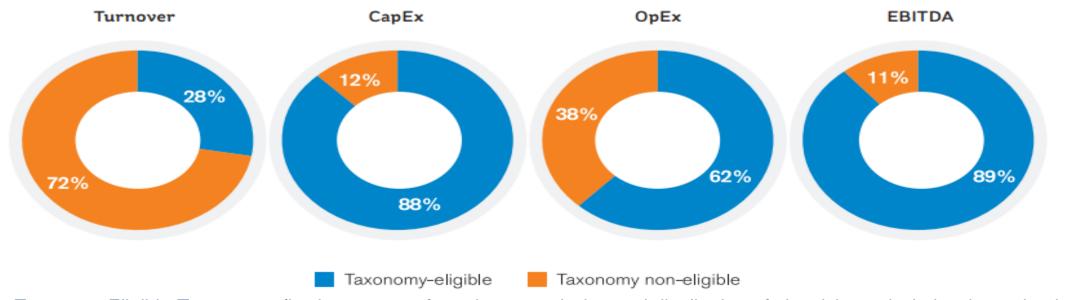
WILLIAM YOUNG

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EU Taxonomy





- Taxonomy-Eligible Turnover reflecting revenue from the transmission and distribution of electricity and wholesale market income from renewable generation (notably wind and hydro power)
- Taxonomy-Eligible Capex reflects ESB's 2021 investment in developing the electricity network both in ROI and NI along with continued investment in onshore wind, battery and solar projects
- Taxonomy-Eligible OpEx as a percentage of total OpEx is 62% primarily reflecting OpEx supporting the transmission and distribution system
- Taxonomy-Eligible **EBITDA** as a percentage of total EBITDA is 89%. Although Taxonomy-Eligible EBITDA is not a KPI required to be disclosed, it is a useful metric in determining the financial performance of ESB relative to the EU Taxonomy