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ESB Team





Pat Fenion

Group Finance
Director



Gerry Tallon Group Treasurer



Ted Browne

Manager, Investor
Relations and Credit
Ratings



2017 Highlights



ESB's strategy to 2030 affirmed

Satisfactory performance in challenging market conditions

- Consistent underlying performance: EBITDA €1.28 bn; Capex €867m; Gearing 52%
- Regulated Networks Businesses in Ireland: 72% operating profit1and 74% capex and assets supported by established and transparent regulatory frameworks
- Prudent exceptional non-recurring impairment of generation assets €276m (~2% total assets)

Networks

- ESB Networks (ROI) PR4 2016-20 delivery
- NIE Networks (NI) RP6 (October 2017- March 2024) final revenue determination

Generation (G&WM)

• Good plant availability 90%. Irish Market Share 42%. Investment in low carbon renewable. Lower energy margins.

Supply (Electric Ireland)

Good Performance. Competing effectively. Irish Market share 34%.

Strong liquidity position €1.9 bn. €500m 12 year Bond issued.

Moody's credit rating upgrade to A3. S&P rating A- affirmed.

ESB - Strategy for a Brighter Future

ESB's Purpose

Create a brighter future for our customers by leading the transition to reliable, affordable, low carbon energy

- Meet customers' energy needs through diverse businesses across energy value chain
- Markets Ireland and Great Britain
- Investment focus
 - Smart reliable networks
 - Low carbon energy
 - New business growth potential

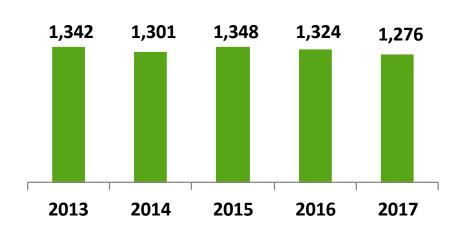




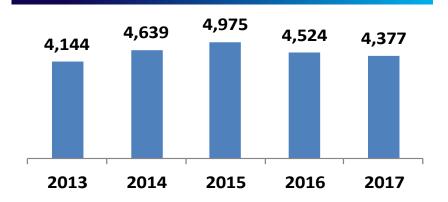
Consistent Financial Performance



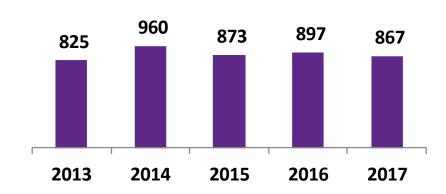
EBITDA (€m)



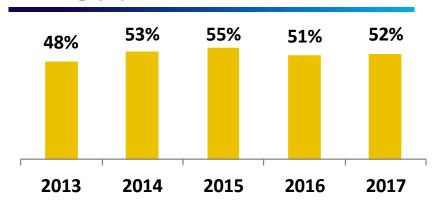
Net Debt (€m)



Capital Expenditure (€m)



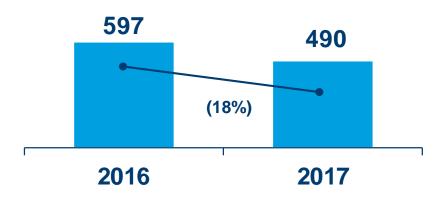
Gearing (%) ¹



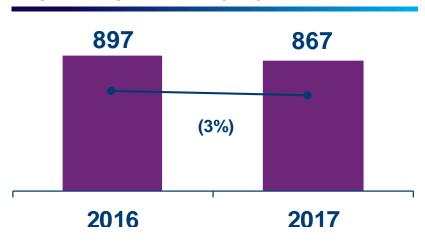
2017 – Key Financial Highlights



Operating Profit ¹ (€m)



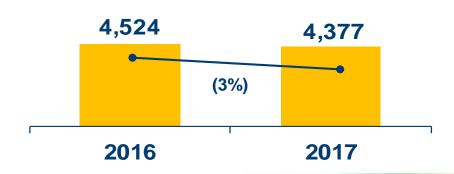
Capital Expenditure (€m)







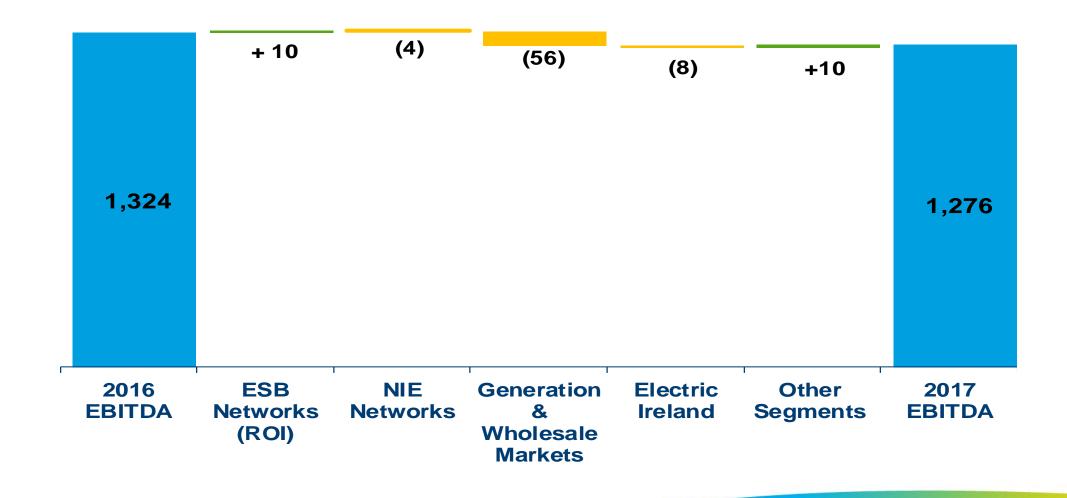
Net Debt (€m)



¹ Before exceptional items. 2017 exceptional non-cash impairment charge of generation assets €276m (~2% total assets) Prudent estimate of impact on projected revenues of introduction of Integrated Single Electricity Market (I-SEM) from May 2018 and lower energy margins

EBITDA Movement – 2017 vs 2016



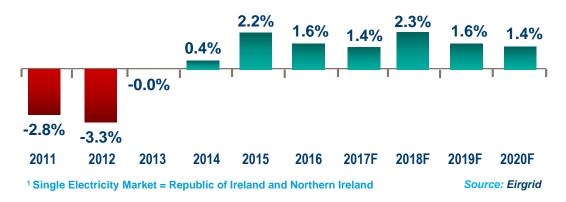




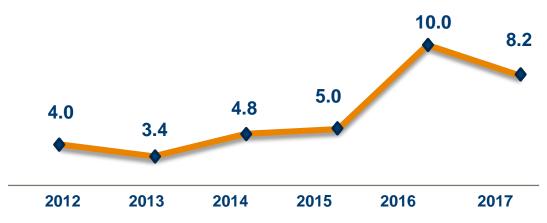
Macro Environment



SEM¹ System Demand Growth (%)



GB Base Load Clean Spark Spread (£/ MWh)



Source: Epex & Marex Spectron

Ireland

- Irish economy performing strongly
- Forecast GDP 7% 2017 4.4% 2018
- SEM Electricity demand growth
- Irish sovereign rating strengthened
 - A+ Stable (S&P and Fitch) and A2 Stable (Moody's)

UK

- Forecast GDP 1.5% 2017 & 1.4% 2018
- Brexit: Uncertainty persists but prudent financial management protecting ESB's credit metrics
- UK Electricity
 - Tight capacity reserve margins
 - Increasing spreads 2016 & 2017

ESB Networks

Highlights

- 65% of group operating¹ profit and 58% of group capex
- Regulated Asset Base (RAB) 2017 €7.7bn
- Strategy: Smart Reliable Networks
- PR4 Revenue Determination (2016-2020)

Significant capital investment Higher transmission capex in 2017 WACC 4.95% pre tax real²

- Operating profit broadly in line with 2016
- Focus: PR4 delivery

Operating Profit (€m)



Capital Expenditure (€m)









¹ Before exceptional items

² WACC pre tax real calculated real pre tax cost of debt and real pre tax cost of equity esb.ie/ir

Northern Ireland Electricity (NIE) Networks

Energy for generations

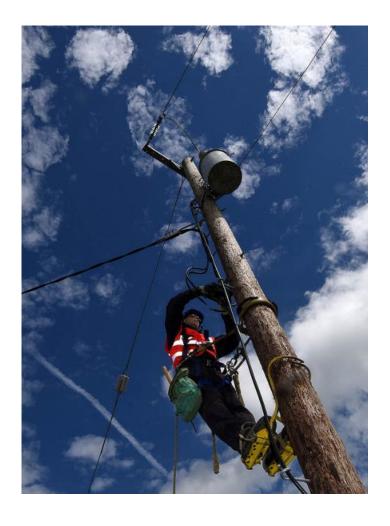
Highlights

- 7% of group operating profit¹ and 16% group capex
- Regulated Asset Base 2017 €1.7bn / £1.5bn
- Strategy: Smart Reliable Networks
- Operating profit and capex in line with 2016
- RP6 (Oct 2017 Mar 2024)
 Satisfactory but challenging final revenue determination
- RP6 WACC 3.2% vanilla real ² (3.8% pre tax real), reflecting low interest rate environment
- Focus: RP6 Implementation

Capital Expenditure (€m) Operating Profit (€m)







¹ Before Exceptional items

² Vanilla WACC calculated real pre tax cost of debt and real post tax cost of equity

Networks' Excellent Response to Storm Ophelia



- Oct 2017: Worst Storm in over 50 Years. Winds over 190 km / h
- National Emergency Co-ordination Group Excellent co-ordination, communication and PR
- Safely and speedily repaired networks and restored power to 442,000 customers c. 14% Irish electricity customers









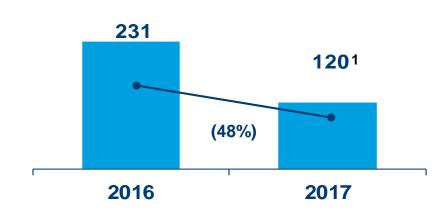
Generation & Wholesale Markets (G&WM)



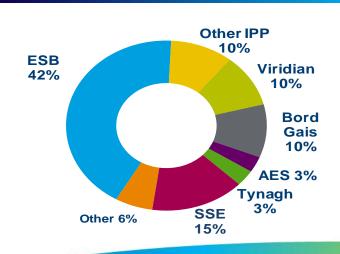
Highlights

- 25% of group operating profit¹ and 15% group capex
- Strategy: Balanced low carbon portfolio of thermal & renewable generation
- Good generation plant availability 90%
 Irish market share 42%
- Investment:
 - low carbon renewables
 - 2017 €128m v €262m 2016. Carrington completed 2016 & delay in renewables
- Operating profit reflects lower energy margins
- Prudent exceptional non-recurring impairment of generation assets €276m
- Focus: Integrated Single Electricity Market Renewable Investment

Operating Profit ¹ (€m)



SEM Generation Market Share (MWh)



¹ Operating profit before exceptional items. 2017 exceptional non-cash impairment charge of generation assets €276m (~2% total assets)

Integrated Single Electricity Market Transition



- EU Internal Energy Market compliance to align energy trading more closely with EU
- "Go live" May 2018
- Capacity payments remain, but lower.
 Capacity auction for 24th May 2018 to 30 Sept 2019
 91% of G&WM plant MW secured contracts. Clearing price €41.8 /kW.
- Ancillary services revenue cap increased Cap €235m 2020 from €75m 2016
- Significant energy margin expected to continue from capacity payments and quasi-regulated regulatory supports
- More challenging
- ESB portfolio mix advantageous and well positioned
 Will take a number of years to evolve

Broad Indicative Changes

SEM

Energy Payments

Mandatory centralised pool with ex-post pricing

Regulatory Supports

Capacity Payments

Availability based

Ancillary Services

I-SEM

Energy Payments

Centralised market with day ahead, intra-day and balancing markets

Regulatory Supports

Capacity Payments

Competitive auction

Ancillary Services

Supply: Electric Ireland

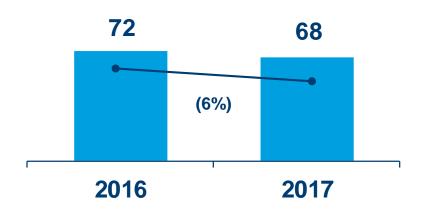
Energy for generations

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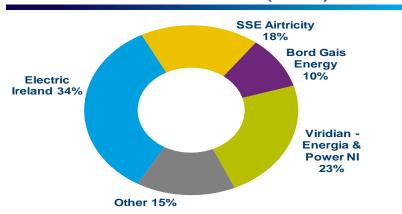
Highlights

- 14% of group operating profit¹
- Strategy: Meet customer energy needs
 - Competitive Offerings
 - Excellent Customer Service
 - Innovative and value driven solutions
- Operating profit €68m. Margin 3.7%²
- Competing effectively
- Market share 34% with 1.4m customer accounts
- GB Supply residential market entry as long term growth opportunity
- Focus: Meet customer energy needs through value driven solutions at appropriate margins

Operating Profit (€m)



SEM Retail Market Share (MWh)



¹ Before exceptional items

² Operating profit margin excluding non-cash mark to market accounting adjustments

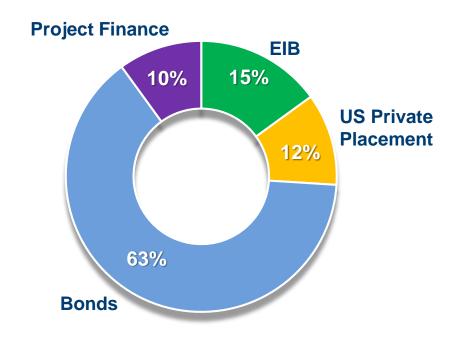


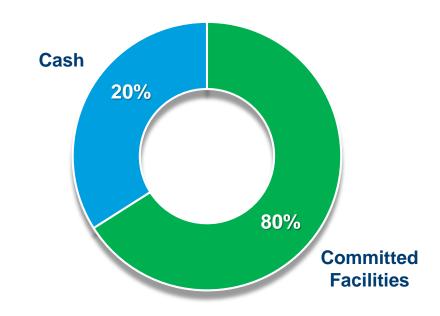
ESB Group Debt – Diversified Funding and Strong Liquidity



Group Debt 31 December 2017 - €4.8bn

Available Liquidity - €1.9 bn

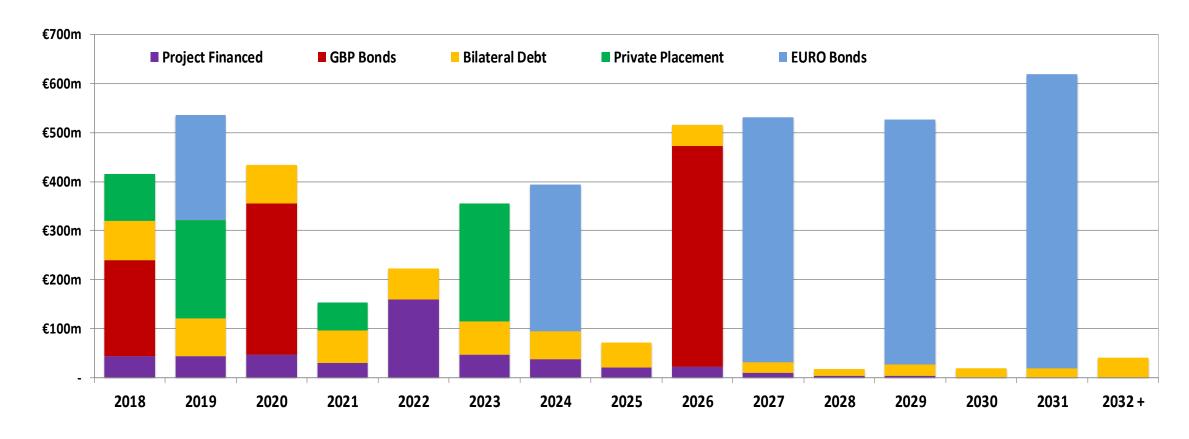




● €500m 12 year bond issued early 2017 at 1.75%

Repayment Profile – 31st December 2017





Manageable profile. €1.9 bn liquidity and EBITDA ~ €1.3bn pa.

ESB Credit Ratings



	Long Term Rating
S&P Global Ratings	A-
Moody's INVESTORS SERVICE	A3

• Fitch Ratings ceased from 1st March 2018 (last rated senior unsecured debt A-)



Outlook 2018



- Continued growth in Irish economy and SEM electricity demand expected
- Networks
 - ROI: PR4 2016-20 delivery
 - NI: NIE Networks implement RP6 (Oct 2017- March 2024)
- Generation
 - Integrated Single Electricity Market (I-SEM)
 - Low carbon renewable investment
- Supply (Electric Ireland)
 - Meet customer energy needs through value driven solutions at appropriate margins
- Ongoing focus on strategy delivery while maintaining financial strength

Summary



- Leading Irish energy utility
- Stable business profile
- 2017 satisfactory performance in challenging market conditions
 - 2017 consistent solid underlying performance : EBITDA €1.28bn and Gearing 52%
 - Diversified funding and strong liquidity position €1.9bn
 - Credit ratings of A- or equivalent

Contacts





ESB

Two Gateway
East Wall Road
Dublin D03 A995
Ireland



Ted Browne
Manager, Investor Relations & Credit Rating
+353 1 702 7432
ted.browne@esb.ie
www.esb.ie/ir