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ESB Team





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Agenda



ESB Background and Strategy

Financial Overview

Business Profile

Funding and Liquidity

Outlook & Summary



ESB Key Credit Strengths



Leading Irish Energy Utility



- 95% Irish Government owned
- Markets Ireland and Great Britain
- Owns all networks in ROI and NI¹
- Irish electricity market: 42% share of generation and 34% share of supply in 2017

Stable Business Profile



- Regulated electricity networks businesses in Ireland account for more than two thirds of EBITDA and assets
- Supported by established and transparent regulatory frameworks regarded as robust by credit rating agencies²

Consistent Financial Performance

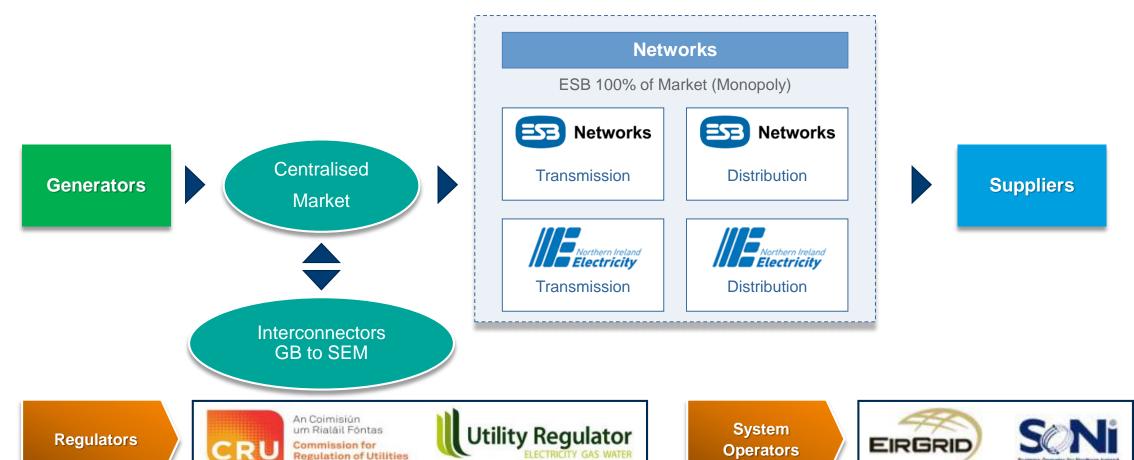


- H1 2018 €620m & Gearing 53% (2017 EBITDA €1.28bn & Gearing 52%)
- Diversified funding and strong liquidity position
- Credit ratings of A- and A3

Electricity Industry Structure: Ireland

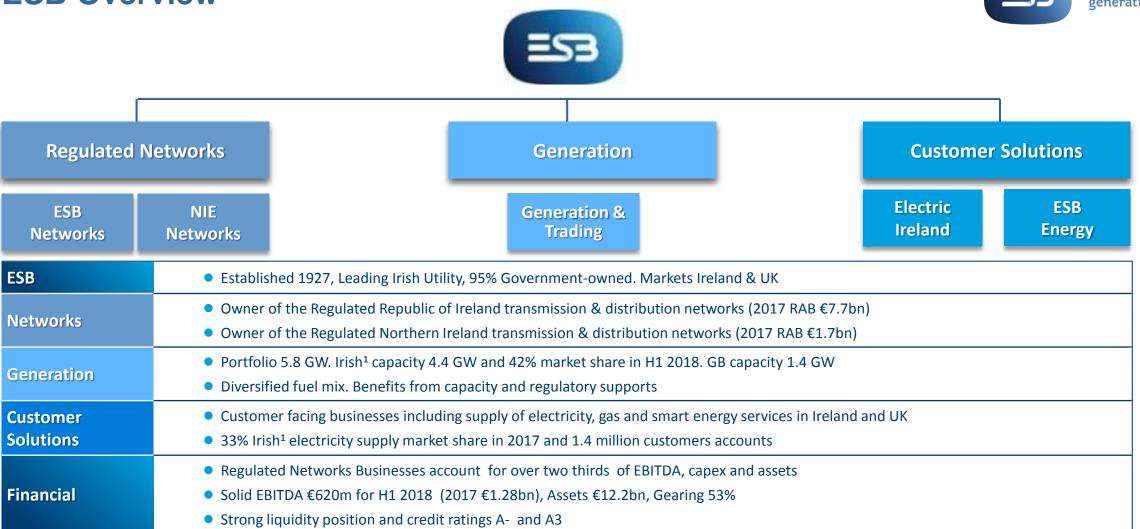


One Single Electricity Market (SEM) - All-Island



ESB Overview





ESB - Strategy for a Brighter Future

ESB's Purpose

Create a brighter future for our customers by leading the transition to reliable, affordable, low carbon energy

- Meet customers' energy needs through diverse businesses across energy value chain
- Markets Ireland and Great Britain
- Investment focus
 - Smart reliable networks
 - Low carbon energy
 - New business growth potential

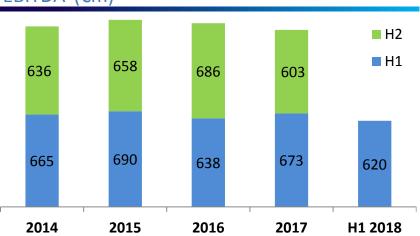




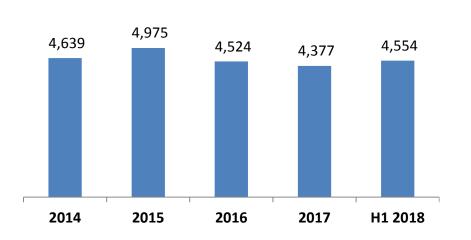
Consistent Financial Performance



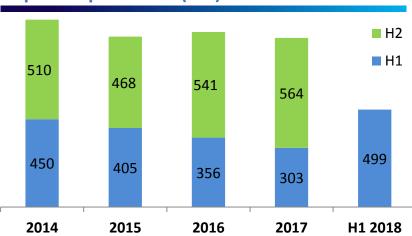




Net Debt (€m)



Capital Expenditure (€m)



Gearing (%) ¹





H1 2018 Highlights

- Operating Profit €244m; 88% from Regulated Networks Businesses in Ireland;
- Capex €499m: €266m in Regulated Networks, €193m in Generation;
- Regulated Networks Businesses in Ireland: supported by established and transparent regulatory frameworks;
- Generation & Trading: lower GB energy margins partially offset by higher wind margins;
- Electric Ireland : ccompeting effectively despite higher energy costs



Macro Environment

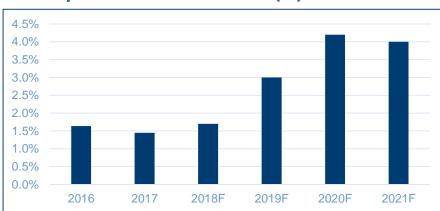
Ireland

- Irish economy performing strongly
- GDP +7.2% 2017 +6.7% 2018 forecast
- SEM Electricity demand growth
- Irish sovereign rating strengthened
 - A+ Stable (S&P) and A2 Stable (Moody's)

GB

- UK GDP +1.7% 2017 & +1.3% 2018 forecast
- Brexit
 - Uncertainty persists but prudent financial management protecting ESB's credit metrics;
 - Sterling assets matched with sterling funding;
 - SEM underpinned by pre-existing legislation in NI and ROI;
 - ESB's Networks businesses have no volume risk with NIE having revenue visibility out to Q1 2024
- UK Capacity Market
 - Under review following suspension but minimal financial impact for 2018/2019

SEM¹ System Demand Growth (%)









Forecast Irish GDP Source: Central Bank of Ireland
UK GDP Source: Office of Budget Responsibility

Network Regulation Overview in Ireland



- Revenue determined by ROI and NI Independent Regulators
 - CRU (Republic of Ireland) for ESB Networks
 - Utility Regulator (Northern Ireland) for NIE Networks
- Regulatory framework similar to Ofgem in Great Britain
- Regulatory objectives: Protect customers' interests, while ensuring safe, secure, sustainable Networks at reasonable cost, that earn a fair return
- Multi-year Price / Revenue Control Cycles
 - Allowance for Opex and Capex
 - Allowed real return on Regulated Asset Base (RAB)
 - No volume risk. Inflation adjustment to opex, capex and RAB.
 - Incentives for strategic innovation, customer service and network performance
- Model well established and considered robust by investors and rating agencies



ESB Networks

Business Description

- ~58% of Group EBITDA and 56% Group Assets
- Sole owner and operator of distribution network and sole owner of transmission network in Republic of Ireland
- Regulated Asset Base (RAB) 2017 €7.7bn
- Strategy: Smart Reliable Networks
- PR4 Revenue Determination (2016-2020)

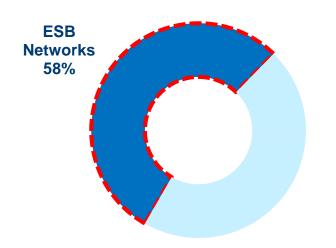
Significant Capital Investment

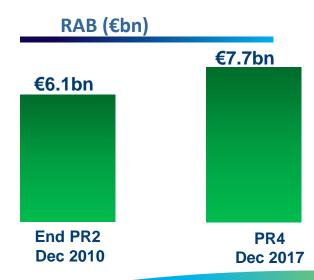
WACC 4.95% pre tax real ¹

• Focus: PR4 delivery









¹ WACC pre tax real calculated real pre tax cost of debt and real pre tax cost of equity

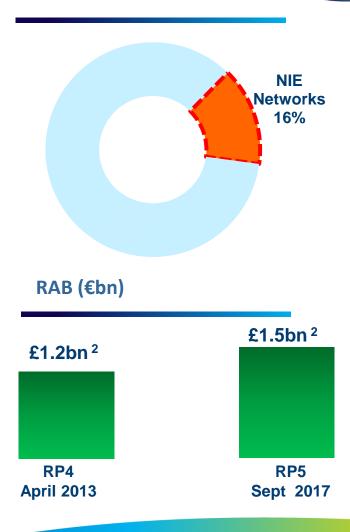
² Estimated RAB value end 2017 per CRU published PR4 revenue determination methodology

Northern Ireland Electricity (NIE) Networks

Energy for generations

Business Description

- ~16% of Group EBITDA and 17% Group Assets
- Sole owner and operator of distribution network and sole owner of transmission network in Northern Ireland
- Regulated Asset Base 2017 €1.7bn / £1.5bn nominal
- Strategy: Smart Reliable Networks
- RP6 revenue determination (Oct 2017 Mar 2024)
 RP6 WACC 3.2% vanilla real ¹ (3.8% pre tax real),
 reflecting low interest rate environment¹
- **Focus:** RP6 Implementation



H1 2018 EBITDA - €620m

Vanilla WACC ACC calculated real pre tax cost of debt and real post tax cost of equity

² RAB values are per the UR at the start of RP5 (1st April 2013) and end of RP5 (30 Sept 2017)

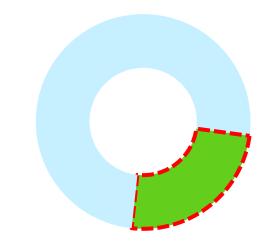
Generation & Trading (G&T)

Business Description

- ~26% of Group EBITDA and 20% Group Assets
- 5.8 GW: 4.4 GW All-Island and 1.4 GW in GB
- All-Island ISEM¹ market share 42% by volume
- ISEM¹ revenue includes capacity & regulatory supports
- Thermal plants now competing for capacity revenue
- More challenging but ESB portfolio mix advantageous and well positioned with focus on:
 - Availing of additional revenue opportunities
 - Cost efficiency
 - Investing in balanced low carbon portfolio of thermal & renewable generation
- Strategy: Transition to low carbon energy
- Focus: Integrated Single Electricity Market & Renewable Investment

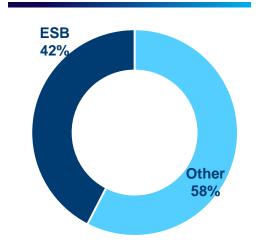


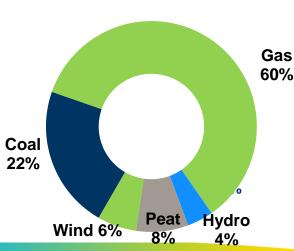




ISEM Market Share

Generation Output by Fuel Type







Integrated Single Electricity Market

- EU Internal Energy Market compliance to align energy trading more closely with EU – went "live" on 1st October 2018
- Capacity payments remain but are now secured by way of competitive auction
 - 91% of G&T plant 3,295 MW secured contracts
 - Market average price €41.80/kW/pa
 - T-1 auction in Dec 2018 positive initial results
- Ancillary services market revenue cap increasing from €75m in 2016 to a cap of €235m by 2020
- Market operating effectively with +90% of demand being traded through Day Ahead Market with prices similar to old SEM market

I-SEM

Energy Payments

Centralised market with day ahead, intra-day and balancing markets

Regulatory Supports

Capacity Payments

Competitive Auction

Ancillary Services



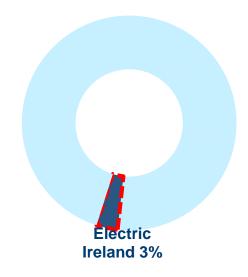
Business Description

- ~3% of Group EBITDA
- Customer-facing businesses including supply of electricity, gas, energy services, e-transport and wholesale telecoms
- Strategy

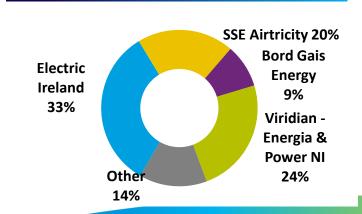
Meet customer energy needs -

- Competitive Offerings
- Excellent Customer Service
- Innovative and value driven solutions
- Competing effectively
- Irish market share 133% with 1.4m customer accounts
- GB Supply residential market entry under brand "ESB Energy" as long term growth opportunity
- Focus

Meet customer energy needs through value driven solutions at appropriate margins



SEM Retail Market Share (MWh)



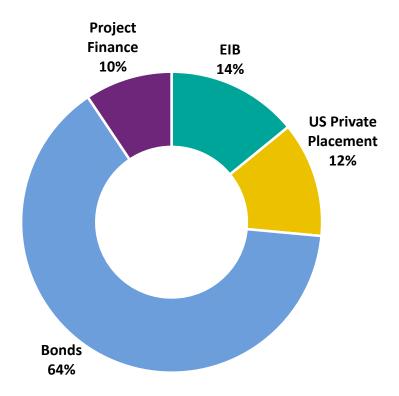
¹ Irish= Republic of Ireland and Northern Ireland



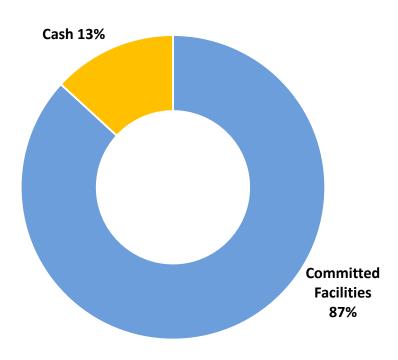
ESB Group Debt – Diversified Funding and Strong Liquidity



Group Debt 30 June 2018 - €4.8bn



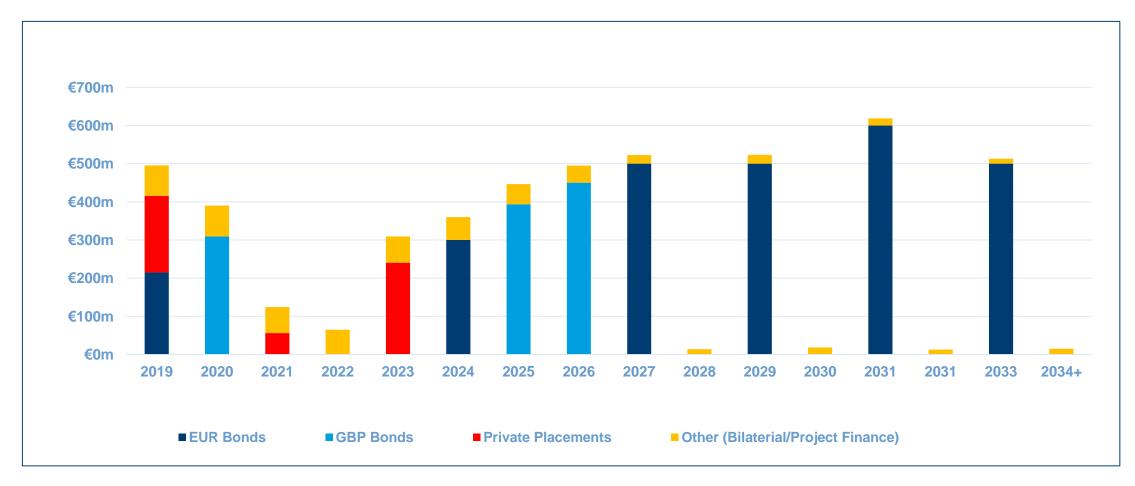
Available Liquidity - €1.8bn



NIE Networks £350m bond issued September 2018. Maturity October 2025 with 2.5% coupon Euro Bond €500m issued October 2018. Maturity 2033 with a coupon of 2.125%

Debt Repayment Profile





Manageable profile. €1.8 bn liquidity and EBITDA ~ €1.3bn pa.

ESB Credit Ratings



S&P Global

Ratings

A-

(Stable Outlook)

Long Term Rating



A3

(Stable Outlook)

Long Term Rating

Credit ratings with both rating agencies reaffirmed with stable outlooks in May 2018

Dividend Policy & Pensions - ?



Dividend Policy	 Dividend Policy agreed in 2013 with Irish Government (95% Shareholder) Target dividend pay-out ratio of 40% of normalised profits after tax Irish Government agreed that sustaining a minimum BBB+ Credit Rating is key ESB policy objective
Pensions	 ESB DB Pension Scheme does not have a deficit on an ongoing actuarial basis at end 2017 NIE Networks DB Pension scheme. Deficit at the end of 2017 and funding plan has been agreed. Any deficit related to pre March 2012 substantially funded by customers through regulatory model

Outlook & Summary



Outlook



- Continued growth in Irish economy and SEM electricity demand expected
- Networks
 - ESB Networks (ROI) PR4 2016-20 delivery
 - NIE Networks (NI) RP6 Oct 2017-March 2024 delivery
- Generation (G&T)
 - Integrated Single Electricity Market (I-SEM)
 - Low carbon and renewable investment
- Customer Solution (Electric Ireland and ESB Energy)
 - Meet customer energy needs through value driven solutions at appropriate margins
- Ongoing focus on strategy delivery while maintaining financial strength

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