

## **ESB**

## **Debt Investor Presentation** 2016 Half-Year Results and Business Update

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Manager, Credit Rating and Investor Relations **Ted Browne** 

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## **ESB Team**





Pat Fenlon
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Gerry Tallon
Group Treasurer



Ted Browne
Investor Relations
& Credit Rating

## **Agenda**



- Highlights
- H1 2016 Financial Results
- Business Review
- Funding and Liquidity
- Outlook



# **Highlights**

## Highlights – H1 2016



- Solid Performance. 64% of H1 2016 EBITDA from Regulated Networks Businesses
- Prudent financial management protected credit metrics from Sterling & interest rate volatility
- Capital Investment €356m: networks assets in Ireland €224m (63%) & Carrington €40m
- Networks
  - ROI: PR4 2016-20 Implementation ~ 50% of Group EBITDA
  - NI : NIE Networks RP6 (Oct 2017 March 2024) submission and RP5 delivery
- Generation (GWM) and Supply (Electric Ireland)
  - Lower SEM power prices: mitigated by GWM hedging and by increased profits in Electric Ireland
  - Carrington plant commercial operation September
- Strong liquidity position €1.9bn. €600m 15-year Bond & €285m buy-back in May.
- Stable credit ratings of A- / Baa1 / BBB+

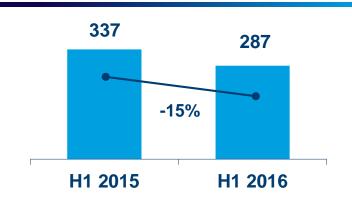


## **H1 2016 Financial Results**

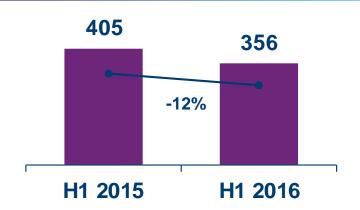
## **H1 2016 – Key Financial Highlights**



#### **Operating Profit (€m)**



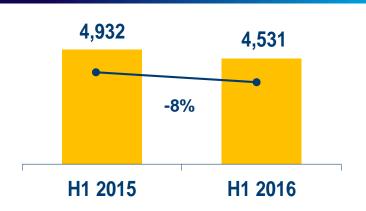
## **Capital Expenditure (€m)**



#### EBITDA (€m)

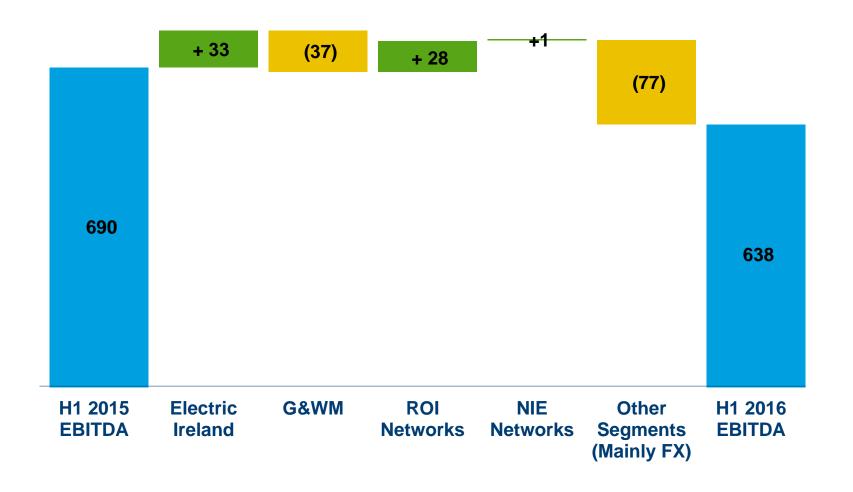


## Net Debt (€m)



## **EBITDA Movement – H1 2016 vs H1 2015**





## **Interest Cover and Gearing**



#### **Adjusted<sup>1</sup> EBITDA Interest Cover**

# H1 2016 5.5 H1 2015

#### Adjusted<sup>1</sup> Gearing %



- ESB US Private Placement Agreement Covenants:
  - Adjusted<sup>1</sup> EBITDA Interest Cover > 3.5x
  - Adjusted¹ Gearing < 67.5%</li>

<sup>1</sup>Adjusted to restate financials to accounting principles in effect at time of USPP issue (UK GAAP 2002). H1 2016 Indicative – subject to final certification. Gearing H1 2016 52% and H1 2015 54% on IFRS basis.

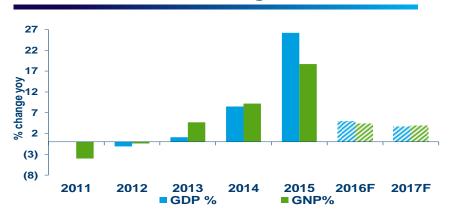


## **Business Review**

## **Macro Environment**

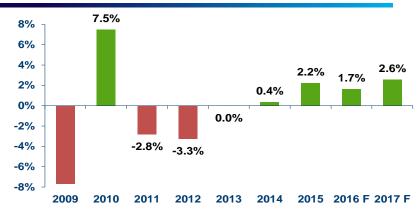


### Irish GDP Growth strong



Source: CSO, Central Bank Ireland

## **SEM System Demand Growth**



#### **Ireland**

- Consistently strong economic growth
- Forecast GDP 2016: 4.9% 2017: 3.6%
- Broad based growth
- Irish sovereign rating upgrades
  - A+ Stable (S&P) / A Stable (Fitch) / A3 Positive (Moody's)
- SEM Electricity demand growth

#### UK

- Brexit. Prudent financial management protecting ESB's Credit metrics. Ongoing review.
- UK Electricity. Lower demand. Tight Reserve Margins. Capacity Auction.

Source: Eirgrid

## **ESB Networks**

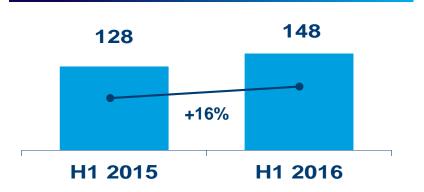


### **Highlights**

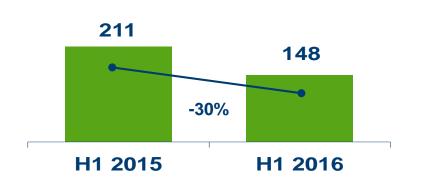
- ~50% of Group EBITDA & assets
- RAB of €7.4bn end 2015
- PR4 (2016-2020) concluded Dec 2015
- H1 2016 operating profit reflects an increase in regulated tariffs
- H1 2016 capex down €64m due to timing of spend. PR3 close out in 2015 and Transmission project spend timing in 2016

• H2 2016 Focus: PR4 delivery

## **Operating Profit (€m)**



## Capital Expenditure (€m)



## **Northern Ireland Electricity Networks**

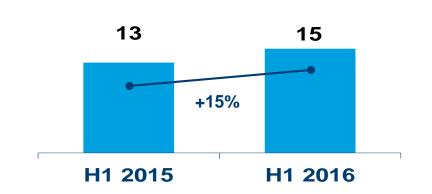


#### **Highlights**

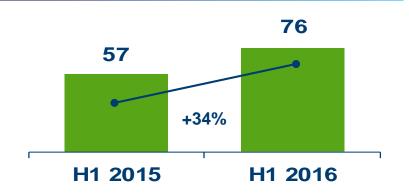
- ~15% of Group EBITDA and 19% of assets
- RAB €1.6bn 2015. +10% since 2012.
- Operating Profit increase reflects higher regulated tariffs in 2016, partially offset by weakening of Sterling
- Increased capex in H1 2016 reflects implementation of agreed RP5 programmes
- RP6 Submission (Oct 2017-Mar 2024) June 2016. Draft Determination end Jan 2017. Final determination June 2017.

• **H2 2016 Focus:** RP6 & RP5 delivery

## **Operating Profit (€m)**



## **Capital Expenditure (€m)**



## **Generation & Wholesale Markets**



#### **Highlights**

- ~33% of EBITDA and 23% Assets
- Lower H1 2016 operating profit.
   Substantially hedged. Lower energy margin due to lower spreads.
- Excellent availability at 95%
- Carrington commercial operation in September
- Lower capital expenditure of €85m (H1 2015: €108m). Carrington nearing completion. Renewables focus.

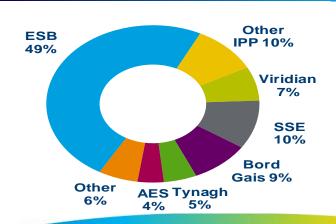
#### H2 2016 Focus:

- Continued high plant availability
- Carrington
- GB Capacity auction

## **Operating Profit (€m)**



#### **Generation Market Share**



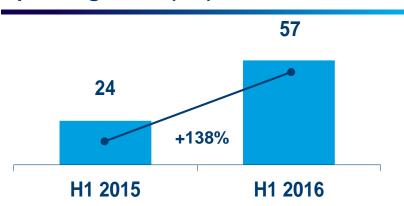
## **Electric Ireland**



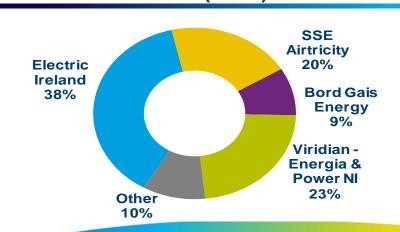
#### **Highlights**

- 10% of Group EBITDA
- Higher H1 2016 operating profit due to higher energy margins
- Market share stable at 38%
- Residential market competition focus on retaining customers
- Targeted customer gains in Business segment
- NI Residential market entry Q4 2015 progressing well
- H2 2016 Focus: Customer service and maintaining market share at appropriate net margin

## **Operating Profit (€m)**



## **Retail Market Share (MWh)**



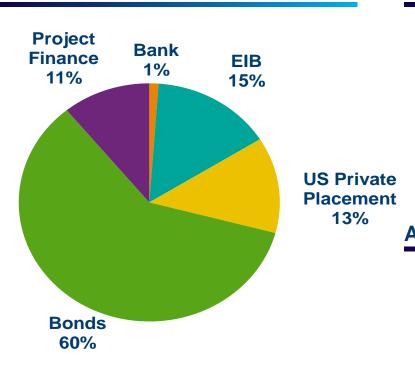


## **Funding & Liquidity**

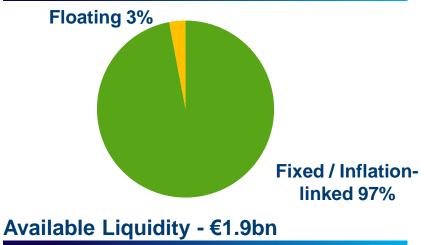
## **ESB Group Debt Overview**



### Group Debt 30 June 2016 - €4.9 bn



## **Interest Rate Management**



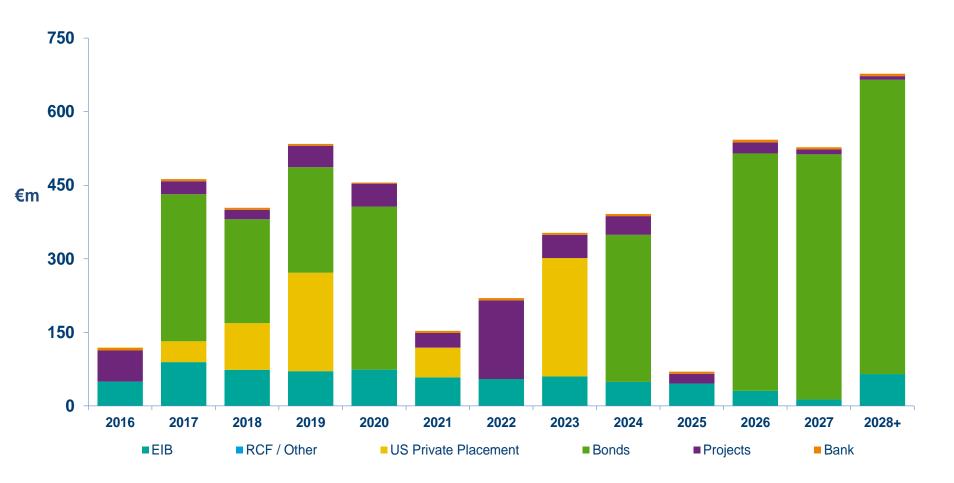
Cash
16%

Committed
Facilities 84%

- €600m bond issued May 2016 15 years, 1.875%, €285m buy back of 2019 debt
- GBP debt £1.6bn ~40% debt reduced by ~€300m due to weakening Sterling since H1 2015

## Repayment Profile – 30 June 2016





Profile manageable. €1.9bn existing liquidity and EBITDA ~ €1.3bn pa.

## **ESB Credit Ratings**



Ratings affirmed with all three rating agencies in H1 2016

	Current Rating
STANDARD & POOR'S RATINGS SERVICES  McGRAW HILL FINANCIAL	<b>A-</b> (Stable Outlook)
Moody's	Baa1 <sup>1</sup> (Positive Outlook)
FitchRatings	BBB+ (Stable Outlook)

<sup>&</sup>lt;sup>1</sup> Moody's rating changed to positive from stable due to upgrade of Irish sovereign to A3 positive



## **Outlook**

## Outlook H2 2016



- Continued growth in Irish macro economy and SEM electricity demand expected
- Networks
  - ROI: PR4 2016-20 Implementation ~ 50% of Group EBITDA
  - NI: NIE Networks RP6 submission engagement with Utility Regulator
- Generation
  - Maintain Plant availability
  - Carrington Commercial Operation and GB Capacity auction
- Electric Ireland
  - Continued focus on customer service, value and market share at acceptable margins
- Ongoing focus on cost efficiency and financial strength

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